

## John Cunningham

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**Subject:** FW: Friendly Reminder: Support Letters: Rule 20 A Revised General Conditions Agreement  
**Attachments:** CSAC Comments - Rule 20A Advice Letter 10 25 17.pdf; PGE AL 5166-E.PDF

**From:** Kiana Valentine [mailto:kvalentine@counties.org]  
**Sent:** Friday, December 01, 2017 12:24 PM  
**To:** Kiana Valentine <kvalentine@counties.org>  
**Cc:** Chris Lee <clee@counties.org>; Merrin Gerety <mgerety@counties.org>  
**Subject:** Friendly Reminder: Support Letters: Rule 20 A Revised General Conditions Agreement

Pursuant to our conversation at the CEAC Land Use Policy Committee meeting earlier this week, this email serves as a friendly reminder to counties to submit letters of support to the CPUC regarding the revised Rule 20 A general conditions agreement PG&E recently resubmitted and that reflect the agreement CSAC/CEAC negotiated with PG&E (attached). I've also attached the CSAC letter to CPUC which counties should feel free to use as a template.

Currently, the Commission is "studying" the advice letter and is considering incorporating the general conditions agreement into the larger rulemaking on the Rule 20 A program. This could extend the Rule 20 A general conditions issues by another 12-18 months. Support letters from individual counties to the CPUC requesting expeditious approval of the Rule 20 A revised general conditions agreement could help impress upon the CPUC this issue should be resolved without any further delay.

It's more important to register your support with the CPUC by Wednesday (12/6) than the content of the letter. That being said, as time allows, please feel free to add localized information about what Rule 20 A would mean to your counties.

Please let me know if you have any questions.

Thanks, Kiana

**Kiana Valentine**  
Senior Legislative Representative  
Housing, Land Use, and Transportation  
California State Association of Counties®  
1100 K Street, Suite 101  
Sacramento, CA 95814  
[kvalentine@counties.org](mailto:kvalentine@counties.org)  
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® October 25, 2017

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CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

**Re: Advice 5166-E - Revisions to Sample Form No. 79-1127, "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions"**

The California State Association of Counties (CSAC) submits the following comments in response to the above-referenced advice letter.

CSAC is a non-profit association representing the interests of California's 58 counties. In particular, CSAC is submitting these comments on behalf of our members with respect to the Rule 20A General Conditions advice letter. Rule 20A provides important funding to cities and counties for conversion of existing overhead electric facilities to underground. The projects funded through Rule 20A provide significant benefits to the residents and commercial property owners in the cities and counties in PG&E's territory.

CSAC appreciates PG&E's extensive work with our organization, representatives of individual counties, and other local government representatives through an open and transparent process to revise the Rule 20A General Conditions over the past seven-years. The revised form represents a carefully negotiated compromise that not only provides greater clarity to the roles and responsibilities for Rule 20A projects, but also facilitates project execution and helps reduce the overall timeline for project completion. Moreover, CSAC fully expects that the revised General Conditions and the additional certainty they provide will lead to the immediate implementation of Rule 20A-funded projects and a reduction in the current work credit backlog.

Given the extensive effort undertaken to revise the Rule 20A General Conditions and the significant benefits to the ratepayers, both residential and commercial, that this program provides within PG&E's service territory, CSAC hopes that the revised General Conditions will become effective without delay.

Sincerely,

A handwritten signature in blue ink that reads 'Kiana L. Valentine'.

Kiana L. Valentine  
Senior Legislative Representative  
California State Association of Counties

cc: Erik Jacobson, Director, Regulatory Relations, PG&E

October 24, 2017

**Advice 5166-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to Sample Form No. 79-1127, "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions"**

Pacific Gas and Electric Company (PG&E) hereby submits this filing pursuant to California Public Utilities Commission (CPUC or Commission) General Order 96-B, Section 8.1, to revise Form 79-1127, "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions", for use on Rule 20A projects.

**Purpose**

PG&E is submitting modifications to its "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions," (Form 79-1127) in order to further clarify roles and responsibilities with cities and counties (Governmental Bodies) on Rule 20A projects. The modifications are intended to provide more cost certainty for project proponents and add efficiencies in project timing.

**Background**

On December 31, 2010, the Commission approved Advice 3767-E establishing Form 79-1127, which memorializes the roles and responsibilities of both the Applicant and PG&E on Rule 20A projects.

Since the inception of Form 79-1127, Governmental Bodies have expressed the need to revise Form 79-1127 to add further clarity. As a result, since 2012 PG&E worked extensively with various Governmental Bodies to further streamline the Rule 20A process. After working collaboratively with the California State Association of Counties (CSAC), the League of California Cities (LOCC), and interested local cities and counties, PG&E is now filing revisions to Form 79-1127 (Revised Form 79-1127) that further clarify the responsibilities of the Governmental Bodies and PG&E and the use of the Rule 20A allocation funds to project related costs. The attached Revised Form 79-1127 is a product of over six years of open, transparent discussions and negotiations between PG&E and Governmental Bodies and represents a compromise between

PG&E, CSAC, LOCC and various cities and counties that will help facilitate project execution of the Rule 20A projects.

On October 31, 2016, PG&E filed Advice Letter 4948-E to submit the Revised Form 79-1127 to the Commission for approval. On November 21, 2017, CSAC submitted comments of support for PG&E's filing and approval of the Revised Form 79-1127. However, on the same day of CSAC's comments, the City of San Jose submitted a Protest objecting to several terms included in the Revised Form 79-1127 and urged the Commission to reject Advice Letter 4948-E. Because it appears from the Protest that there is no longer agreement among the cities and counties, PG&E withdrew its Advice Letter to determine how to further proceed with cities and counties.

PG&E hereby re-submits this Advice Letter for timely approval of the Revised Form 79-1127, which will allow PG&E and Governmental Bodies to move forward with Rule 20A projects that have currently been on hold due to years of negotiations of the Revised Form 79-1127. The Revised Form 79-1127 attached to this Advice Letter is the same Revised Form 79-1127 previously attached to Advice Letter 4948-E.

The Commission issued an Order Instituting Rulemaking (OIR) proceeding, R. 17-05-010, to consider revisions to Rule 20 (Rule 20 OIR) on May 19, 2017. The filing of this Advice Letter is not intended to and will not prejudice any issues or outcomes in the Rule 20 OIR. Any resulting subsequent changes from the Rule 20 OIR could result in changes and further modifications to Form 79-1127. Further, any entity or party with a dispute may use existing Commission processes to either timely protest this Advice Letter filing under General Order 96-B or raise the issue in the Rule 20 OIR as it deems appropriate. For clarity and transparency, this Advice Letter is being served to the Rule 20 OIR service list.

### **Tariff Revisions**

The following are the major substantive changes to Form 79-1127:

- **Americans with Disabilities Act (ADA) Requirements:** The current Form 79-1127 does not require Governmental Bodies to account for ADA requirements when determining boundaries of the Rule 20A project. To provide clarity, the revised requirement is that Governmental Bodies will acknowledge wheelchair access and consider it as a basis for defining the boundaries of the Rule 20A project (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 4).
- **Maps:** In the current Form 79-1127, Governmental Bodies are required to provide PG&E with base maps for the Rule 20A project. After feedback from Governmental Bodies of having difficulties in providing the base map causing project delays, the revised requirement is that Governmental Bodies will provide PG&E with the project boundary map and available drawings of known Governmental Bodies-owned facilities and road improvements (see Revised Form 79-1127, Responsibility of

Governmental Body Section, # 5) and PG&E will prepare the base map (see Revised Form 79-1127, Responsibility of PG&E Section, # 2).

- **Easements:** In the current Form 79-1127, Governmental Bodies are required to secure all rights of way and easements to the satisfaction of PG&E. After feedback from Governmental Bodies that projects are delayed due to the current process of obtaining easements, the revised requirement delineate responsibilities to secure easements for the Rule 20A project so that the requirement is a shared responsibility (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 6 and Responsibility of PG&E Section, # 7).
- **Paving and Restoration Costs:** In the current Form 79-1127, Governmental Bodies are required to pay for all paving and restoration costs beyond the standard excavation and restoration cost necessary for the Rule 20A project. The revised requirement makes these costs a shared responsibility with joint trench participants and eliminates the current requirement of the Governmental Body to pay for costs beyond the standard excavation (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 7).
- **Paving Moratorium:** In the current Form 79-1127, Governmental Bodies are required to waive paving moratorium requirements or pay for the additional costs needed. The revision no longer requires waiver and clarifies the process for working in moratorium areas (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 8).
- **Streetlights:** In the current Form 79-1127, Governmental Bodies are required pay for streetlights according to a Street Light Agreement and remove streetlights attached to utility poles and located within the underground district. Due to the complexity of streetlight conversions, the revision now requires the Governmental Bodies to elect how to address streetlights impacted within the project scope prior to the start of the project design and PG&E to disclose project impacts to the existing streetlight system (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 9 and Responsibility of PG&E Section, # 5).
- **Permit Conditions, Fees, and Cost Details:** In the current Form 79-1127, Governmental Bodies are required to waive all fees and permit costs. After feedback from the Governmental Bodies that the costs should not be waived, the requirement is revised to allow the Governmental Bodies to share these costs with joint trench participants (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 11).
- **Construction Yards:** In the current Form 79-1127, Governmental Bodies are required to provide acceptable construction yard for materials and equipment storage. The requirement is revised to allow the Governmental Bodies to share

these costs with joint trench participants (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 15).

- **Contaminated Soils and Cultural Resources:** In the current Form 79-1127, the Governmental Bodies own and manage all contaminated soils and cultural resource findings and Rule 20A funds cannot be used for environmental remediation costs. After much discussion with Governmental Bodies, the revised requirement does not change the responsibility of the Governmental Body to own and manage all contaminated soil and cultural resource findings, but further clarifies the process when contamination and cultural resources are encountered. However, the revision allows for Rule 20A funds to be used for core samples to design a project to avoid environmental issues (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 16 and Responsibility of PG&E Section, # 12).
- **Electric Service Panel Conversions:** In the current Form 79-1127, the electric service panel conversion responsibility was solely under the PG&E responsibility section creating confusion. The revision provides more clarity and allows the Governmental Bodies to elect to be the lead in the conversion of electric service panels and further clarifies the payment and reimbursement process (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 17 and Responsibility of PG&E Section, # 13).
- **Subsurface Equipment:** The current Form 79-1127, does not specify a process to deal with subsurface equipment. The additional sections in the Revised Form 79-1127 provide clarity that the Governmental Bodies may request PG&E to install subsurface equipment and if PG&E agrees then the Rule 20A allocation funds will be used for the additional installation costs for the subsurface installation. The Governmental Bodies will be required to pay the one-time maintenance charge associated with the subsurface installation (see Revised Form 79-1127, Responsibility of Governmental Body Section, # 18 and Responsibility of PG&E Section, # 14).

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or e-mail, no later than November 13, 2017, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 2 advice filing become effective on regular notice, November 23, 2017, which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Service List R.17-05-010. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson  
Director, Regulatory Relations

Attachments

cc: Service List R.17-05-010



# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Yvonne Yang

Phone #: (415) 973-2094

E-mail: QXY1@pge.com and PGETariffs@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **5166-E**

**Tier: 2**

Subject of AL: **Revisions to Sample Form No. 79-1127, "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions"**

Keywords (choose from CPUC listing): Forms

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Advice 4948-E

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: **November 23, 2017**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Sample Form 79-1127**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Erik Jacobson**

**Director, Regulatory Relations**

**c/o Megan Lawson**

**77 Beale Street, Mail Code B13U**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
41097-E	Electric Sample Form 79-1127 Agreement to Perform Tariff Scheduled Related Work, Rule 20A General Conditions Sheet 1	29717-E
41098-E	ELECTRIC TABLE OF CONTENTS Sheet 1	41094-E
41099-E	ELECTRIC TABLE OF CONTENTS Sheet 30	40232-E



**Electric Sample Form 79-1127**  
Agreement to Perform Tariff Scheduled Related Work,  
Rule 20A General Conditions

Sheet 1

**Please Refer to Attached  
Sample Form**



# GENERAL CONDITIONS AGREEMENT TO PERFORM WORK PURSUANT TO PG&E ELECTRIC RULE 20A – REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

PG&E Contract: \_\_\_\_\_  
Contact #: \_\_\_\_\_

PROJECT NAME: \_\_\_\_\_

LOCATION: \_\_\_\_\_, CALIFORNIA

City/County of \_\_\_\_\_ (Governmental Body)  
has requested, and PACIFIC GAS AND ELECTRIC COMPANY (PG&E) has agreed to perform the  
replacement of overhead with underground electric facilities pursuant to Section A of PG&E's Electric Rule  
20 Tariff (Electric Rule 20A), subject to the following General Conditions Agreement.

## **Rule 20A Tariff:**

PG&E will, at its expense, replace its existing overhead electric facilities with underground electric facilities  
along public streets and roads, and on public lands and private property across which rights-of-way  
satisfactory to PG&E have been obtained by PG&E, consistent with Electric Rule 20A.

To ensure the success of this Electric Rule 20A project, Governmental Body and PG&E agree to the  
following terms. Any exceptions to these terms will require an advice filing with the California Public Utilities  
Commission (CPUC), with notice to the Governmental Body in accordance with General Order 96-B or any  
successor orders.

## **Responsibilities of the Governmental Body:**

PG&E's Electric Rule 20A sets forth a program for replacing existing overhead electric facilities with  
underground electric facilities subject to certain requirements. In order to implement the Electric Rule 20A  
program as requested by the Governmental Body, the Governmental Body hereby agrees to:

- 1) Consult with PG&E to confirm the requirements of an Electric Rule 20A project and the location of the  
specific Electric Rule 20A project.
- 2) Hold public hearing(s) on the proposed Electric Rule 20A project in order to determine that the specific  
Electric Rule 20A project is in the general public interest.
- 3) Provide PG&E with a duly-adopted ordinance or resolution, as appropriate, creating an underground  
district in the area in which both the existing and new facilities are and will be located, requiring, among  
other things:
  - a) That all existing overhead communication and electric distribution facilities in such district shall  
be removed;
  - b) That each property served from such electric overhead facilities shall have installed in  
accordance with PG&E's rules for underground service, all electrical facility changes on the  
premises necessary to receive service from the underground facilities of PG&E as soon as it is  
available; and
  - c) Authorizing PG&E to discontinue its overhead electric service upon completion of the  
underground distribution system.
- 4) Acknowledge that wheelchair access is in the public interest and will be considered as a basis for  
defining the boundaries of projects that otherwise meet the criteria set forth in PG&E's Electric Rule  
20A, Subsection 1(a).
- 5) Provide PG&E with a project boundary map and available drawings showing all known Governmental  
Body-owned facilities and known road improvements.
- 6) Identify property owners/persons responsible for the properties identified by PG&E as requiring  
easements. Make initial contact with the property owners/responsible persons, mail PG&E prepared

## **GENERAL CONDITIONS AGREEMENT TO PERFORM WORK PURSUANT TO PG&E ELECTRIC RULE 20A – REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES**

easement documents, and coordinate meetings for the purpose of assisting PG&E with acquisition of necessary easements.

- 7) Provide PG&E with the Governmental Body's published standard for trench restoration and backfill requirements prior to start of engineering for the project, and require joint trench participants to replace paving, landscaping, sidewalk, etc., in accordance with the Governmental Body's published standard for trench restoration and backfill requirements that is removed or damaged during construction.
- 8) Work cooperatively with PG&E to schedule undergrounding projects prior to paving projects or after the paving moratorium period. If the Governmental Body elects to construct the undergrounding project prior to the end of the paving moratorium period, restoration and backfill requirements shall not exceed the standards for non-moratorium streets, described in Section 7 above.
- 9) Prior to the start of the project design, elect how to address streetlights impacted within the project scope.
- 10) Prior to the start of the project design, provide a list of all recorded property owners (including APNs and addresses based on current tax assessor records).
- 11) By the end of the project design, disclose all intended permit conditions, fees, and cost details. If the Governmental Body is a joint trench participant, the Governmental Body will pay its share of the associated permit costs.
- 12) Provide PG&E with recent pot holing/core samplings and soils/paving information from other projects, if available.
- 13) Work cooperatively with PG&E to establish work hour restrictions for construction, including holiday and/or special construction limitations.
- 14) Survey, stake, and provide drawings to PG&E for any future known Governmental Body road improvement, grade changes, or viaduct projects known or planned within the project limits.
- 15) Work cooperatively with PG&E to identify a suitable construction yard for the Rule 20A project. If the Governmental Body is a joint trench participant, will pay its share of the associated construction yard costs.
- 16) Work cooperatively with PG&E concerning contaminated soils and cultural resources.
  - a) **Contaminated Soils.** In the circumstance where contamination may be a concern, PG&E's Electric Rule 20A funds will be used for core samples to design a project to avoid environmental issues. In the event contamination is encountered that triggers federal, state, and/or local laws and regulations which restrict or prohibit further work in the trench, PG&E will suspend work in the affected area until all measures required by law have been completed by the Governmental Body or other party responsible for such contamination.
  - b) **Cultural Resources.** In the circumstance where cultural resources are encountered that trigger federal, state, and/or local laws and regulations which restrict or prohibit further work in the trench, PG&E will suspend work and comply with the appropriate notification requirements.
- 17) **Electric Service Panel Conversion:** Governmental Body may choose to be the lead in the conversion of electric service panels to accept underground service. If so and stated in the ordinance or resolution, PG&E shall pay the Governmental Body up to the maximum amount allowed by the Electric Rule 20A Tariff per service entrance, excluding permit fees. If the panel conversions are performed by the property owner, the Governmental Body will coordinate the reimbursement of PG&E funds, to the property owner / responsible party, up to the maximum amount allowed by the Electric Rule 20A Tariff per service entrance, excluding permit fees.
- 18) **Subsurface Equipment:** Governmental Body may request that PG&E install electrical equipment subsurface. If PG&E agrees, then, the Governmental Body's Electric Rule 20A allocation shall be used for the additional costs necessary to complete the subsurface installation. The Governmental Body shall be responsible for paying the appropriate one-time maintenance charge. However, in the event that pad-mounted equipment cannot be installed due to field conditions, the Governmental Body will not be charged the one-time maintenance fee.

# **GENERAL CONDITIONS AGREEMENT TO PERFORM WORK PURSUANT TO PG&E ELECTRIC RULE 20A – REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES**

## **Responsibilities of PG&E:**

PG&E's Electric Rule 20A sets forth a program for replacing existing overhead electric facilities with underground electric facilities subject to certain requirements. In order to implement the Electric Rule 20A program as requested by the Governmental Body, PG&E hereby agrees to:

- 1) Consult with the Governmental Body to confirm the requirements of Electric Rule 20A, including but not limited to holding public hearings, adoption of an ordinance or resolution, and creation of a project boundary map.
- 2) Prepare a base map showing the following: boundary, roads, sidewalks, curbs, property lines, buildings, existing water and sewer, easements, and any other known utilities or obstacles.
- 3) Upon request of the Governmental Body, initiate project design sufficient to identify trench routes and obtain any necessary easements with the express understanding that if the underground district is subsequently delayed or cancelled, PG&E shall deduct all project-related expenses, including overheads, from the Governmental Body's Electric Rule 20A allocation. If the necessary easement(s) cannot be obtained, the Governmental Body may elect to change the project scope, request redesign of the project to avoid the need for the easement(s), or request that the project be postponed.
- 4) If PG&E is designated as the design/trench lead, PG&E shall prepare the intent drawings, composite drawings and joint trench cost agreement for joint trench construction (costs will be shared by all joint trench participants). If an entity other than PG&E is designated as the design/trench lead, PG&E shall provide electric design to the design/trench lead agency.
- 5) Disclose project impacts to the existing streetlight system.
- 6) If PG&E is designated as the joint trench lead, provide Governmental Body with traffic control plan for PG&E construction pursuant to the California Manual on Uniform Traffic Control Devices (MUTCD) as part of the permit process.
- 7) Identify all locations that require an easement(s) for PG&E, prepare all necessary easement related documents, and with the cooperation of the Governmental Body (as described in item 6 of "Responsibilities of Governmental Body" above), secure easements to the satisfaction of PG&E.
- 8) Once the design process begins, provide a project schedule and cost updates on a quarterly basis to the Governmental Body.
- 9) Provide proper notification to all affected customers when electrical outages are necessary to complete project conversion to the new underground system.
- 10) Remove poles, portions of poles, or tenant poles from the underground district as required by the Joint Pole Utility Agreement.
- 11) Provide inspection services for the installation of PG&E facilities.
- 12) Work cooperatively with the Governmental Body concerning contaminated soils and cultural resources.
  - a) Contaminated Soils. In the circumstance where contamination may be a concern, PG&E's Electric Rule 20A funds will be used for core samples to design a project to avoid environmental issues. In the event contamination is encountered that triggers federal, state, and/or local laws and regulations which restrict or prohibit further work in the trench, PG&E will suspend work in the affected area until all measures required by law have been completed by the Governmental Body or other party responsible for such contamination.
  - b) Cultural Resources. In the circumstance where cultural resources are encountered that trigger federal, state, and/or local laws and regulations which restrict or prohibit further work in the trench, PG&E will suspend work and comply with the appropriate notification requirements.



## GENERAL CONDITIONS AGREEMENT TO PERFORM WORK PURSUANT TO PG&E ELECTRIC RULE 20A – REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

- 13) Electric Service Panel Conversion: Governmental Body may choose for PG&E to be the lead for the panel conversion. If so, then PG&E will convert the electric service panels to accept underground services. PG&E will have its selected contractor communicate to each property owner / responsible party the plan for the trench and panel locations and reach an agreement with the property owner / responsible party before proceeding with conversion. PG&E will be responsible for any work up to and including the meter. Any additional work needed by the property owner / responsible party will be at owner's / responsible party's costs. PG&E will require its selected contractor to abide by all Governmental Body's applicable laws and regulations.
- 14) Subsurface Equipment: Governmental Body may request that PG&E install equipment subsurface. If PG&E agrees, then the Governmental Body's Electric Rule 20A allocation shall be used for the additional installation costs necessary to complete the subsurface installation. The Governmental Body shall be responsible for paying the appropriate one-time maintenance charge. However, in the event that pad-mounted equipment cannot be installed due to space constraints, the Governmental Body will not be charged the one-time maintenance fee.

**I have read the above information and understand and agree with the provisions and responsibilities as described above. I hereby attest, under penalty of perjury, that I am authorized to enter into this agreement on behalf of the entity indicated below.**

Executed this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_

City/County of:

**PACIFIC GAS AND ELECTRIC COMPANY**

Governmental Body

Authorized by (Signature)

Authorized by (Signature)

Print Name

Print Name

Title

Title

Mailing Address

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**ELECTRIC TABLE OF CONTENTS**

Sheet 1

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(Continued)

Advice 5166-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

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Effective \_\_\_\_\_  
Resolution \_\_\_\_\_





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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Don Pickett & Associates, Inc.	Office of Ratepayer Advocates
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
Atlas ReFuel	Energy Management Service	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Braun Blaising Smith Wynne P.C.	GenOn Energy, Inc.	SDG&E and SoCalGas
CalCom Solar	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
California Cotton Ginners & Growers Assn	Green Charge Networks	San Francisco Water Power and Sewer
California Energy Commission	Green Power Institute	Seattle City Light
California Public Utilities Commission	Hanna & Morton	Sempra Utilities
California State Association of Counties	ICF	Southern California Edison Company
Calpine	International Power Technology	Southern California Gas Company
Casner, Steve	Intestate Gas Services, Inc.	Spark Energy
Cenergy Power	Kelly Group	Sun Light & Power
Center for Biological Diversity	Ken Bohn Consulting	Sunshine Design
City of Palo Alto	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
City of San Jose	Linde	TerraVerde Renewable Partners
Clean Power Research	Los Angeles County Integrated Waste Management Task Force	Tiger Natural Gas, Inc.
Coast Economic Consulting	Los Angeles Dept of Water & Power	TransCanada
Commercial Energy	MRW & Associates	Troutman Sanders LLP
Cool Earth Solar, Inc.	Manatt Phelps Phillips	Utility Cost Management
County of Tehama - Department of Public Works	Marin Energy Authority	Utility Power Solutions
Crossborder Energy	McKenna Long & Aldridge LLP	Utility Specialists
Crown Road Energy, LLC	McKenzie & Associates	Verizon
Davis Wright Tremain LLP	Modesto Irrigation District	Water and Energy Consulting
Day Carter Murphy	Morgan Stanley	Wellhead Electric Company
Defense Energy Support Center	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
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